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B-034-001: Comment Noted (In Review)

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The Environmental Impact Statement is anticipated to be completed in late 2010 and will be available at http://www.usda.gov/rus/water/ees/ea.htm.

"Inis is the opportunity to get questions answered," said Iri-State Public Affairs Manager Brad Jones. He said another round of public comments will occur about this time next year in relationship to an environmental assessment that is required because the project involves federal funding. Data completion is expected to conclude by 2013 when construction might begin on the new transmission line. The 230-kilovolt line will run about 150 miles from the SLV Substation near Mosca to the Comanche Substation near Pueblo. The entire project is estimated to cost about Villyard said REC's project with Tri-State was initially designed to address growth in agriculture that represents a large share of REC's customer base. Clare added that agriculture requires energy 24/7, so an outage could translate to lost crops and revenue. Losses to agriculture affect everyone, he added. "The main purpose of our line has always been reliability, capacity and safety," he said. "We are going to try to get that message across. Xcel will try to get their message across, and really the two are the same at many points. Xcel has joined Tri-State in this project in part to comply with new renewable energy legislation. The Valley has been designated one of the literal hot spots for solar renewable energy, but transportation of that energy out of the Valley is currently constrained by existing transmission lines. "The transmission in the area has already reached its capacity," Jones explained. "You need to enhance/build transmission infrastructure in order to export that power out of the Valley." He said currently the only transmission lines into the Valley come over Poncha Pass. "We have had concerns with voltage support for quite awhile," Clare said. He added that the drought year 2002 stretched the power system to the limit with every well pumping water to the drought-stricken farms and ranches. Villyard added concerns about only one route providing power to the Valley. He said something like a forest fire on Poncha could cut off power to the Valley. Colorado Land Bargains
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